

Oil Field Environmental Incident Summary

Incident: 20140311120438 **Date/Time of Notice:** 03/11/2014 12:04

Responsible Party: Murex Petroleum Corporation

Well Operator: MUREX PETROLEUM CORPORATION

Well Name: Albert Skari 35-26H

Field Name: SANDROCKS

Well File #: 24257

Date Incident: 3/7/2014 **Time Incident:** 07:00

Facility ID Number:

County: MCKENZIE

Twp: 151

Rng: 100

Sec: 35

Qtr: SE SE

Location Description:

Submitted By: Lacey Placek

Received By:

Contact Person: Shannon Holter
PO Box 489
Tioga, ND 58852

General Land Use: Well/Facility Site

Affected Medium: Well/Facility Soil

Distance Nearest Occupied Building: 1 Mile

Distance Nearest Water Well: 1 Mile

Type of Incident: Treater Popoff

Release Contained in Dike: No

Reported to NRC: No

	Spilled	Units	Recovered	Units	Followup	Units
Oil	20	Barrels	20	Barrels		
Brine	10	Barrels	10	Barrels		

Other

Description of Other Released Contaminant:

Oil / salt mixture misted from flare onto neighboring property. About 30 ft onto field.

Inspected:

Written Report Received:

Clean Up Concluded:

Risk Evaluation:

N/A

Areal Extent:

30 ft. misted onto farmers field.

Potential Environmental Impacts:

N/A

Action Taken or Planned:

Well was shut in to clean up & assess. Scraped soil/dirt hauled away to Indian Hills, replaced with clean dirt.

We are communicating with Oneok to prepare for future shutoffs.

Contacted state hand Rick Dunn.

Wastes Disposal Location: Indian Hills Disposal

Agencies Involved:

Updates

Date: 3/11/2014 **Status:** Reviewed - Follow-up Required

Author: Stockdill, Scott

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

According to the incident summary, this spill impacted areas off of location. Followup is necessary.

Date: 3/21/2014 **Status:** Inspection

Author: Espe, Brady

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

I arrived at the site. Temperature was 15 °F, with wind from the northwest at 20 mph. I was able to meet with a company employee, and he showed me the area of impact. The misting occurred on the south side of the pad dike and in the adjacent field. Most of the area impacted was the dike and a very small area on the end of the field. The impacted soil had been removed from the dike and field. The company employee indicated that the gas company stopped taking gas late the night before and did not let him know. The system has been plumbed differently so future issues can be prevented. The site looks good. More followup is not needed at this time.